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Notice on matters related to photovoltaic power generation in 2018

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The provinces, autonomous regions, municipalities directly under the Central Government and the Xinjiang Production and Construction Corps Development and Reform Commission, the Department of Finance, the Energy Bureau, and the Price Bureau:

In recent years, with the continuous expansion of China's photovoltaic power generation construction, the speed of technological progress and cost reduction has accelerated significantly. In order to promote the healthy and sustainable development of the photovoltaic industry, improve the quality of development, and accelerate the subsidy to retreat, the relevant matters concerning photovoltaic power generation in 2018 are hereby notified as follows.

First, rationally grasp the pace of development and optimize the scale of new construction of photovoltaic power generation

(1) According to the actual development of the industry, the scale of construction of ordinary photovoltaic power stations in 2018 will not be arranged. Before the state has not issued documents to start the construction

of ordinary power stations, all localities may not arrange the construction of ordinary power stations that require state subsidies in any form.

- (2) Standardizing the development of distributed photovoltaics. This year, a scale of about 10 million kilowatts will be arranged to support the construction of distributed photovoltaic projects. Considering the establishment of distributed photovoltaics this year, it is clear that distributed photovoltaic power generation projects connected to the grid before May 31 (inclusive) will be included in the scope of nationally recognized scale management, and projects not included in the scope of nationally recognized scale scale management will be supported by local governments. .
- (3) Supporting photovoltaic poverty alleviation. We will implement the requirements for precise poverty alleviation and accurate poverty alleviation, and solidly promote the work of poverty alleviation in photovoltaics. Under the premise of implementing implementation conditions and strict audits, we will timely release the second batch of PV poverty alleviation projects in the "13th Five-Year Plan".
- (4) Orderly promote the construction of the leading base for photovoltaic power generation. This year, we will study the scale control of photovoltaic power generation.
- (V) Encourage all localities to support the development of the photovoltaic industry according to their actual policies, and arrange various types of photovoltaic power generation projects that do not require state subsidies according to the conditions for network access and related requirements.

Second, accelerate the subsidy of photovoltaic power generation and reduce the intensity of subsidies

Improve the photovoltaic power price mechanism and accelerate the decline of photovoltaic power prices.

(1) From the date of the issuance of the text, the grid-connected electricity price of the newly commissioned photovoltaic power station will be reduced by 0.05 yuan per kWh, and the on-grid tariffs of the Class I, II and III resource zones will be adjusted to 0.5 yuan and 0.6 yuan per kWh respectively., 0.7 yuan (including tax).

- (2) From the date of the issuance of the text, the newly-operated distributed photovoltaic power generation project adopting the mode of "spontaneous self-use and surplus electricity access", the total electricity subsidy standard is reduced by 0.05 yuan, that is, the subsidy standard is adjusted to 0.32 per kWh. Yuan (including tax). The distributed photovoltaic power generation project adopting the "full amount of Internet access" mode is executed according to the price of the photovoltaic power station in the resource area. The distributed photovoltaic power generation project is exempt from various types of government funds and additional, system backup capacity fees and other related grid-connected service fees levied with electricity prices.
- (3) The benchmark electricity price of village-level photovoltaic poverty alleviation power stations (0.5 MW and below) in line with national policies remains unchanged.

Third, give play to the decisive role of market allocation resources, and further increase market-oriented allocation projects

- (1) All ordinary photovoltaic power plants must determine the project owner through competitive bidding. The price determined by the bidding shall not be higher than the benchmark electricity price after the price reduction.
- (2) Actively promote the marketization of distributed PV resource allocation, encourage local governments to introduce competitive bidding methods to allocate distributed photovoltaic power generation projects other than household photovoltaics, and encourage local governments to increase the market power of distributed power generation.
- (3) When conducting competitive allocations in various localities and projects, it is necessary to use on-grid tariffs as an important competitive optimization condition, and unfair competition and price-limit competition are strictly prohibited to ensure full competition and construction quality. The provincial-level energy administrative department shall promptly copy the items determined by the competition method and the on-grid electricity price or power subsidy amount to the provincial price, the competent financial department and the national energy bureau to dispatch the regulatory agency.

National Development and Reform Commission Ministry of Finance National Energy Board May 31, 2018

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